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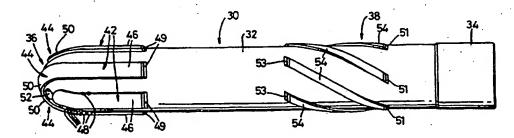
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(57) Abstract

A casing shoe (30) for use in guiding a casing into a wellbore comprises a generally cylindrical body (32) having a box portion (34) at its rearward end for connection to a casing string and having a generally rounded nose portion (36) at its forward end. The forward end of the shoe includes cutting structures (42, 44) in the form of raised flutes extending along the sides of the cylindrical body and on the nose portion. The flutes may be provided with cutting elements such as polycrystalline diamond compact elements (48) at least at the forward ends of the flutes (42) extending along the cylindrical body. These flutes may also be configured to serve as stabilising pads, and additional stabilising pads (38) may also be provided. The nose portion may include fluid passages (50). The shoe may be adapted to be capable of being drilled through, such as by forming the nose portion from a drillable material. The provision of cutting structures on the casing shoe allows the tool to remove or negotiate obstacles which would prevent the passage of conventional casing shoes. The trailing ends of the various flutes may be provided with abrasive material to provide a back-rearning capability. The nose portion may also be eccentrically shaped to assist in negotiating obstacles.

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"Improved Casing Shoe" 1 2 3 The present invention relates to casing shoes of the type used typically in wellbores or boreholes for 4 quiding a casing into the wellbore. The invention 5 6 relates more particularly to an improved casing shoe adapted both to guide the casing into the wellbore and 8 to perform a degree of drilling and/or reaming of the 9 earth formation. Preferably, the casing shoe will not obstruct the passage of subsequent tools into the well. 10 11 It is known, standard practice to use casing shoes for 12 the purpose of guiding a casing string into a wellbore. 13 An example of a typical casing shoe 10 is illustrated 14 in Fig. 1. When running a casing string into a 15 wellbore, the casing string requires a leading edge 16 capable of guiding the string since there may be 17 partial obstructions in the wellbore, such as ledges 18 for example. A standard casing shoe is adequate for 19 this purpose provided that the obstructions encountered 2.0 are not too severe. 21 22 The shoe shown in Fig. 1 comprises a generally 23

cylindrical steel casing 12 having an internally

threaded box portion 14 for connection to a

PCT/GB96/00556

complementary pin portion of a casing string, and a 1 2 central portion 16 of drillable material (such as 3 cement, aluminium, plastics or the like) secured in the 4 interior of the casing 12 forward of the box portion 14 . 5 and having a generally rounded nose projecting 6 frontwards beyond the forward end of the casing 12. The 7 central portion 16 has a through-bore 18 to allow the 8 passage of fluids. A shoe of this type may incorporate 9 other, associated equipment, such as a unidirectional 10 ball-valve (not shown) in the bore 18, which inhibits 11 flow of mud from the wellbore into the casing string 12 whilst running the casing, but allows flow of cement 13 from the bore of the casing string into the annulus 14 between the casing string and the wellbore after the 15 full length of the casing string has been run into the 16 wellbore. The present invention may also incorporate 17 such additional, associated equipment. 18 19 An important feature of most casing shoes is that the 20 central portion 16 is drillable by standard oilfield 21 drill bits, since it may subsequently be necessary to 22. drill a further section of wellbore beyond the casing 23 However, there is also a requirement for casing 24 shoes which are not capable of being drilled through. 25 26 The advent in recent years of highly deviated or 27 horizontal wells in the oil industry has increased both 28 the frequency and seriousness of difficulties **29** encountered while running wellbore casing strings, to 30 the extent where a conventional casing shoe may be 31 unable to pass a particular obstruction in the 32 wellbore. Obstructions may arise from the bore of the 33 well itself swelling inwardly, as is sometimes the case 34 with hydratable shales for example, or when the 35 . wellbore contains ledges caused by drilling through 36 rock formations of differing hardnesses, or due to the

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accumulation of loose material in the wellbore being ploughed up ahead of the casing shoe until further 2 3 progress is no longer possible. This last situation is illustrated in Fig. 2, which 5 shows the casing shoe 10 of Fig. 1 attached to a casing 6 string 20 being run in a near-horizontal wellbore 22 7. surrounded by competent formation 24. The passage of 8 the casing shoe 10 along the wellbore 22 is obstructed 9 by an unconsolidated formation 26 of loose material. 10 11 The consequence of encountering such difficulties are, 12. at best, delays in the schedule of the well programme 13 and, at worst, having to drill all or part of the well 14 again. In any case, significant additional cost is 15 16 involved. 17 It is an object of the present invention to provide an 18 improved casing shoe which performs the string-guiding 19 function of standard casing shoes, but which is capable 20 of clearing obstructions which would halt the passage 21 of conventional shoes. In the preferred embodiments of 22 the invention, this involves the ability to ream 23 swelled sub-surface formations and/or to deal with 24 large quantities of unconsolidated solids, whilst 25 (preferably) allowing the subsequent passage of other 26 equipment. 27 28 In accordance with the present invention there is 29 provided a casing shoe comprising a generally 30 cylindrical body having a first end adapted for 31 connection to a casing string and having a second end 32 including a generally rounded nose portion, said casing 33. shoe further including cutting means adapted to ream, 34

drill, cut or displace obstacles encountered in use of

the casing shoe in a borehole.

WO 96/28635 PCT/GB96/00556

Preferably, said cutting means includes cutting 1 2 structures disposed along the sides of said generally 3 cylindrical body and on said nose portion. 5 Preferably also, said cutting structures comprise a 6 plurality of raised flutes extending along at least a 7 portion of said cylindrical body and converging towards 8 the forward end of said nose portion. 9 10 Preferably also, said flutes are provided with cutting 11 elements such as polycrystalline diamond compact (PDC) 12 elements. 13 14 Preferably also, said cutting elements are located at 15 least on those portions of said flutes extending along 16 said cylindrical body adjacent said nose portion. 17 18 Preferably, rearward portions of said flutes extending 19 along the sides of said cylindrical body are configured 20 as stabilising pads. 21 22 Preferably also, the outer faces of said rearward 23 portions are provided with hard facing of tungsten 24 carbide or the like, and the trailing ends of said 25 rearward portions are provided with abrasive material, 26 such as aggressive tungsten carbide, to enable a degree 27 of back-reaming. 28 29 Preferably also, those portions of said flutes located 30 on said nose portion include cutting elements such as 31 tungsten carbide discs, shaped ceramics or angular 32 aggregate. 33 34 In one preferred embodiment, said cutting structures 35 include primary cutting structures including first 36 raised flutes extending along at least a portion of

said cylindrical body and terminating at said second 1 2 . end thereof. 3 Preferably also, the forward ends of said cylindrical body and of said first flutes taper inwardly to the 5. inner diameter of said cylindrical body, and said 6 forward ends of said first flutes include cutting 7 elements such as polycrystalline diamond compact (PDC) 8 9 elements. 10 Preferably, said cutting structures also include 11 secondary cutting structures located on said rounded 12 nose portion said secondary cutting structures 13 comprising extensions of said first flutes extending . 14 from the ends of said first flutes towards the centre 15 16 of said nose portion. 17 In certain embodiments, at least a portion of the 18 interior bore of said cylindrical body adjacent said 19 second end contains an inner portion of drillable 20 material secured thereto, said rounded nose of the 21 casing shoe being formed by said inner portion 22 projecting beyond said second end of said cylindrical 23 24 body. 25 Preferably, said flute extensions of said secondary 26 cutting structures are formed integrally with said 27 rounded nose from the material of said inner portion. 28 29 The following features are preferably included in all 30 embodiments of the invention: 31 32 said nose portion may have at least one through 33 bore formed therein to communicate with the interior of 34 said cylindrical body; 35 36

PCT/GB96/00556

.1 the casing shoe may further include stabilising 2 means, suitably comprising a plurality of spiral 3 flutes, which may be formed integrally with the cylindrical body of the casing shoe, or may be provided 5 on a separate cylindrical body adapted to be connected between the casing shoe and a casing string; the outer 7 faces of said spiral flutes are preferably provided 8 with hard facing of tungsten carbide or the like, and 9 the trailing ends of said spiral flutes are provided 10 with abrasive material, such as aggressive tungsten 11 carbide, to enable a degree of back-reaming; the 12 forward ends of said spiral flutes are preferably 13 provided with abrasive material, such as aggressive 14 tungsten carbide, to protect the flutes from damage 15 during forward motion of the shoe. 16 17 Where the shoe is required to be capable of being 18 drilled through, the rounded nose portion may be formed 19 as a hollow structure capable of being drilled through, 20 deformed or displaced if required to enable subsequent 21 drilling operations. 22 23 In a further variation of the invention, the rounded 24 nose portion may be eccentrically shaped to assist in 25 negotiating obstructions. 26 27 Embodiments of the invention will now be described, by 28 way of example only, with reference to the 29 accompanying drawings in which: 30. 31 Fig. 1 is a sectional side view of a conventional 32 casing shoe; 33 34 Fig. 2 is a sectional side view of the casing shoe 35 of Fig. 1 approaching an obstruction in a 36 wellbore;

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Fig. 3 is a side view of an example of a casing 1 2 shoe embodying the present invention; 3 Fig. 4 is a sectional side view of the casing shoe 5 of Fig. 3; 6 Fig. 5 is a front end view of the casing shoe of 7 8 Figs. 3 and 4; 9 Fig. 6 is a side view of a further example of a 10 11 casing shoe embodying the present invention; and 12 Fig. 7 is a front end view of the casing shoe of 13 14 Fig. 6. 15 16 Referring now to the drawings, Figs. 3 and 4 show an 17 example of a casing shoe 30 in accordance with the 18 19 invention. 20 The shoe 30 comprises a generally cylindrical steel 21 casing 32 having an internally threaded box portion 34 22 at its tail end, for connection to a casing string (not 23 shown), and having a generally rounded nose portion 36 24 at its front end, as shall be described in greater 25 detail below. Optionally, the shoe 30 may also include 26 a stabiliser portion 38, as shall also be discussed in 27 greater detail below. 28 29. In this embodiment, the shoe 30 also includes a central 30 portion 40 of drillable material, the forward end of 31 which forms the rounded nose 36. This portion may be 32 of cement, aluminium, plastics or the like. 33 of material from which it is formed may depend upon the 34 type of drill bit which will be required to drill it 35 out, should this prove necessary.

WO 96/28635 PCT/GB96/00556

1 In accordance with the invention, the forward end of 2 the shoe 30 is provided with cutting structures which 3 enable the tool to ream, drill, cut or displace 4 obstacles such as inward swellings of the competent 5 formation and/or accumulations of unconsolidated 6 solids. In this example, the shoe 30 includes primary 7 cutting structures extending along the sides of the 8 . forward end of the shoe and intended primarily for 9 reaming inward swellings of the formation, and 10 secondary cutting structures, generally designated by 11 the numeral 44, incorporated in the rounded nose 36 and 12 intended primarily for the displacement of 13 unconsolidated solids. 14 15 The primary cutting structures comprise a plurality of 16 linear flutes 42 extending substantially parallel to 17 one another to the forward end of the casing 32 and 18 spaced equidistantly around the circumference thereof, 19 and having suitable cutting elements, such as 20 polycrystalline diamond compact (PDC) elements, set 21 into their lateral edges, as indicated at 48. As seen 22 in Fig. 4, the walls of the casing 32 are tapered 23 inwardly towards the forward end thereof and the 24 forward ends of the flutes 42 follow the tapered 25 contour of the casing walls and terminate at the inner 26 diameter of the casing 32. The PDC's 48 are located 27 along the tapered forward portions of the flutes 42. 28 The rearward portions 46 of the flutes 42 extending 29 along the sides of the casing 32 are configured as 30 stabilising pads and may be provided with hard facings

of material such as tungsten carbide. The trailing ends
the flutes 46 may also be provided with abrasive
elements 49 of material such as aggressive tungsten
carbide, providing a back-reaming capability.

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The secondary cutting structures 44 comprise contiguous

extensions 50 of the flutes 42, formed integrally with the drillable material of the central portion 40 and 2 extending towards the centre of the rounded nose 36. 3 The configuration of the secondary cutting structures 4 5 44 is more clearly seen in Fig. 5. In this example there are six primary flutes 42 and six corresponding 6 extensions 50, of which alternate extensions are 7 designated 50a in Fig. 5 and intervening extensions are 8 designated 50b. The alternate flute extensions 50a 9 10 converge at the centre of the nose 36, and the intervening flute extensions 50b terminate outwardly of 11 the centre. Depending upon the type of obstructions 12 expected to be encountered by the secondary cutting 13 structures 44, cutting elements (not shown) such as 14 15 tungsten carbide discs, shaped ceramics or angular aggregate might be incorporated therein, or cutting 16 17 might be performed by the flute extensions 50 18 themselves. Where the casing shoe is adapted to be capable of being drilled through, as in this example, 19 it may be preferable to omit hard cutting elements from 20 the drillable portion of the nose, since such elements 21 may interfere with the drilling through of the tool. 22 23 One or more through bores 52 may be formed in the 24 central portion 40, to allow the passage of drilling 25 fluids, cement etc from the interior of the casing 26 string to the external annulus as may be required in 27 use of the shoe. In particular, the bores 52 allow the 28 passage of drilling fluid to flush away debris created 29 by the cutting action of the tool. The spaces between 30 the flutes 42, 50 of the primary and secondary cutting 31 structures also serve as fluid passages for fluid 32 between the tool face and the annulus between the 33 casing string and the borehole. In this example, there 34 are three bores 52, the forward ends of which are 35 disposed between the ends of the intervening flute 36

PCT/GB96/00556

extensions 50b and the centre of the nose 36. If 2 required, the bores 52 may be fitted with valves etc. 3 (not shown) as in prior art casing shoes. 4 5 The optional stabiliser portion 38 may be used to provide a particular directional response from the tool 7 or to act as a pivot point to assist the tool in 8 negotiating obstacles. In this example, the stabiliser 9 comprises a plurality of spiral flutes 54, formed 10 integrally with the casing 32. Alternatively, the 11 stabiliser could be provided as a separate component 12 (not shown), having its own threaded box and pin, which 13 can be connected between the shoe 30 and the casing 14 string. In this case the shoe itself could be substantially shorter in length than the illustrated 15 16 example with its integral stabiliser 38. 17 18 The outer faces of said spiral flutes 38 may also be 19 provided with hard facing of tungsten carbide or the 20 like, as with the forward stabiliser pads 46, and their 21 trailing ends may also provided with abrasive elements 22 51, such as aggressive tungsten carbide, to assist 23 back-reaming. The forward ends of the spiral flutes 38 24 may similarly be provided with abrasive elements 53, to 25 protect the flutes 38 from damage during forward motion 26 of the shoe 30. 27 28 In a variation of this drillable embodiment of the 29 invention, the inner portion 40 might be omitted and 30 the rounded nose formed as a hollow structure designed 31 to be capable of being drilled through or displaced. 32 forwardly and outwardly into a region defined 33 approximately by forward extension of the casing 32. 34 Such displacement would take place after the casing 35 string has been run to its full depth and before it has 36 been cemented in place. The displacement might suitably

take place as an integral part of the cementing 1 procedure. A hollow nose of this type might suitably 2 . take the form of a segmented dome structure which is 3 plastically deformable in response to hydraulic 4 pressure associated with the injection of cement. 5 Alternatively, the dome segments might be hinged to the forward end of the tubular casing 32. In either case, 7 the nose structure may include ribs or the like providing the secondary cutting structures. 9 10 In a further variation, the mose portion of the tool 11 may be eccentrically shaped so as to impart a cyclic 12 lateral motion upon encountering an obstruction. This 13 may assist in negotiating such obstructions. Figs. 6 14. and 7 of the drawings show an example of a casing shoe 15 60 in accordance with the invention, having an 16 eccentrically shaped nose portion 62 of this type. 17 cutting structures in this example comprise three 18 spiral flutes 64, 66, 68, converging at the forward end 19 of the nose portion 62. The flutes may be provided 20 with cutting elements (not shown) such as PDC cutters, 21 as required, and the shoe may include fluid passages, 22 having outlets 70, 72, 74 in the nose portion 62, as in 23 24 the previous embodiment. 25 The embodiment of Figs. 6 and 7 is also an example of a 26 "non-drillable" shoe; i.e. it does not include any 27 portion purposely designed to be capable of being 28 drilled through. The shoe has an internal blind bore 29 76, which terminates around the point where the 30 generally cylindrical body of the shoe begins to taper 31 to form the nose portion 62. Accordingly, the nose 32 portion 62 is solid, except for the fluid channels (not 33 shown) extending therethrough. 34 35 It will be appreciated that this embodiment could be 36

PCT/GB96/00556

WO 96/28635 -

12

1 made to be drillable in a similar manner as the 2 previous embodiment and that, conversely, the drillable embodiment of Figs. 3 - 5 could be made non-drillable 3 in the same way as that of Figs. 6 and 7. Also, the embodiment of Figs. 6 and 7 could be modified to 5 incorporate an integral stabiliser portion, if 6 7 required. In non-drillable embodiments of the 8 invention, hard cutting elements may be located 9 anywhere on the nose portion as required. 10 The provision of cutting structures on the casing shoe 11 12 allows the tool to remove or negotiate obstacles which 13 would prevent the passage of conventional casing shoes. Other features such as the stabiliser also assist in 14 15 the negotiation of obstacles. 16 17 Improvements or modifications may be incorporated 18 without departing from the scope of the invention.

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l <u>Claims</u>

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- A casing shoe comprising a generally cylindrical
 body having a first end adapted for connection to a
- 5 casing string and having a second end including a
- 6 generally rounded nose portion, said casing shoe
- further including cutting means adapted to ream, drill,
- 8 cut or displace obstacles encountered in use of the
- 9 casing shoe in a borehole.

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- 2. A casing shoe as claimed in Claim 1, wherein said
- 12 cutting means includes cutting structures disposed
- along the sides of said generally cylindrical body and
- 14 on said nose portion.

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- 16 3. A casing shoe as claimed in Claim 2, wherein said
- 17 cutting structures comprise a plurality of raised
- 18 flutes extending along at least a portion of said
- 19 cylindrical body and converging towards the forward end
- of said nose portion.

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- 22 4. A casing shoe as claimed in Claim 3, wherein said
- 23 flutes are provided with cutting elements such as
- 24 polycrystalline diamond compact (PDC) elements.

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- 26 5. A casing shoe as claimed in Claim 4, wherein said
- 27 cutting elements are located at least on those portions
- of said flutes extending along said cylindrical body
- 29 adjacent said nose portion.

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- 31 6. A casing shoe as claimed in any of Claims 3 to 5,
- 32 wherein rearward portions of said flutes extending
- 33 along the sides of said cylindrical body are configured
- 34 as stabilising pads.

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36 7. A casing shoe as claimed in Claim 6, wherein the

WO 96/28635 PCT/GB96/00556

14

outer faces of said rearward portions are provided with .2 hard facing of tungsten carbide or the like, and the 3 . trailing ends of said rearward portions are provided; with abrasive material, such as aggressive tungsten 5 carbide, to enable a degree of back-reaming. A casing shoe as claimed in any one of Claims 3 8 to 7, wherein those portions of said flutes located on 9 said nose portion include cutting elements such as 10 tungsten carbide discs, shaped ceramics or angular 11 aggregate. 12 13 10. A casing shoe as claimed in any one of Claims 3 to 14 9, wherein said cutting structures include primary 15 cutting structures including first raised flutes 16 extending along at least a portion of said cylindrical 17 body and terminating at said second end thereof. 18 19 11. A casing shoe as claimed in Claim 10, wherein the 20 forward ends of said cylindrical body and of said first 21 flutes taper inwardly to the inner diameter of said 22 cylindrical body, and said forward ends of said first 23 flutes include cutting elements such as polycrystalline 24 diamond compact (PDC) elements. 25. 26 A casing shoe as claimed in Claim 10 or Claim 11, 27 wherein said cutting structures also include secondary 28 cutting structures located on said rounded nose portion 29. said secondary cutting structures comprising extensions 30 of said first flutes extending from the ends of said 31 first flutes towards the centre of said nose portion. 32

A casing shoe as claimed in any preceding Claim,

wherein at least a portion of the interior bore of said

cylindrical body adjacent said second end contains an

inner portion of drillable material secured thereto,

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said rounded nose of the casing shoe being formed by said inner portion projecting beyond said second end of 2 . said cylindrical body. 3 A casing shoe as claimed in Claim 13 when dependent from Claim 12, wherein said flute extensions 7 of said secondary cutting structures are formed integrally with said rounded nose from the material of 9 said inner portion. 10 A casing shoe as claimed in any preceding Claim, 11 12 wherein said nose portion has at least one through bore formed therein to communicate with the interior of said 13 14 cylindrical body. 15 16 A casing shoe as claimed in any preceding Claim, 17 further including stabilising means. 18 A casing shoe as claimed in Claim 16, wherein said 19 stabilising means comprises a plurality of spiral 20 21 flutes. 22 A casing shoe as claimed in Claim 17, wherein said 23 spiral flutes are formed integrally with the 24 25 cylindrical body of the casing shoe. 26 A casing shoe as claimed in Claim 17, wherein said 27 spiral flutes are provided on a separate cylindrical 28 body adapted to be connected between the casing shoe 29 30 and a casing string. 31 A casing shoe as claimed in any one of Claims 17 32 to 19, wherein the outer faces of said spiral flutes 33 are provided with hard facing of tungsten carbide or 34 the like, and the trailing ends of said spiral flutes 35 are provided with abrasive material, such as aggressive 36

tungsten carbide, to enable a degree of back-reaming.

3 21. A casing shoe as claimed in any one of Claims 17 4 to 20, wherein the forward ends of said spiral flutes

5 are provided with abrasive material, such as aggressive

tungsten carbide, to protect the flutes from damage

7 during forward motion of the shoe.

8

6.

9 22. A casing shoe as claimed in any preceding Claim,
10 wherein said rounded nose portion is formed as a hollow
11 structure capable of being drilled through, deformed or
12 displaced if required to enable subsequent drilling

operations.

14

23. A casing shoe as claimed in any preceding Claim,
wherein said rounded nose portion is eccentrically
shaped to assist in negotiating obstructions.

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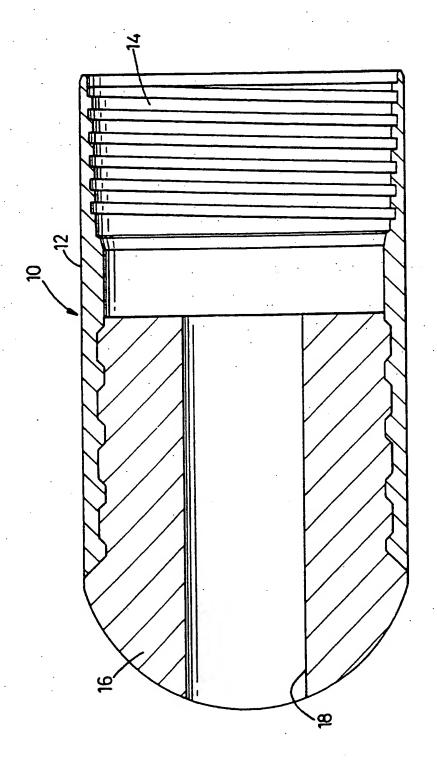
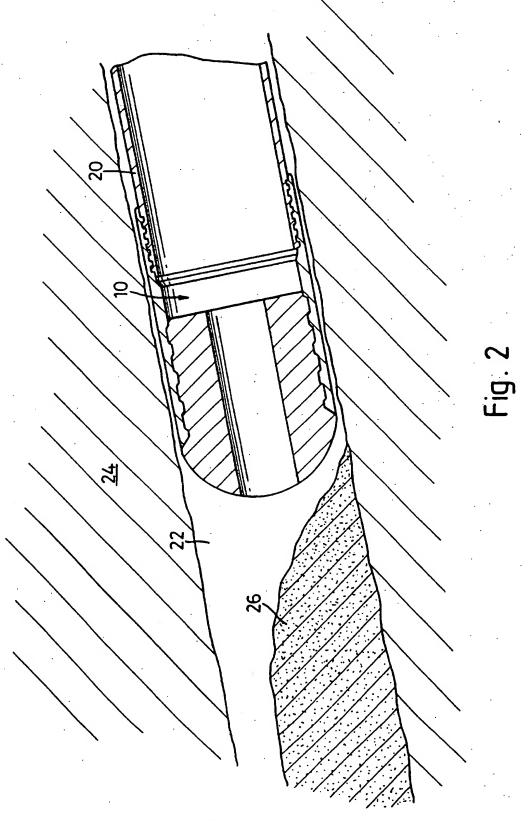


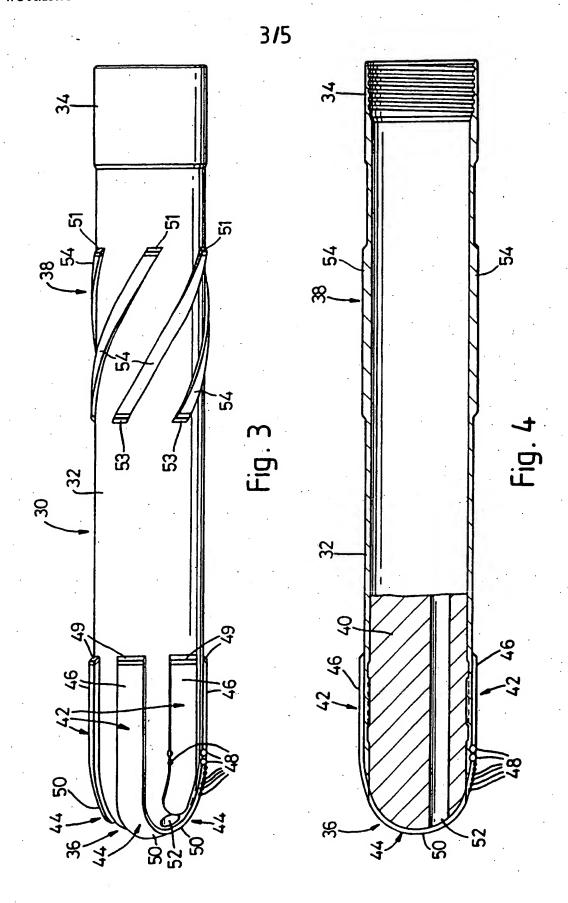
FIG. 1 (PRIOR ART)

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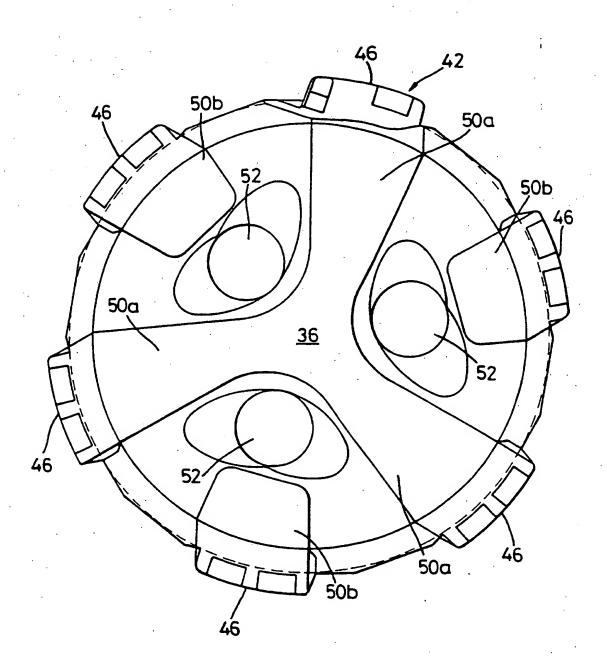
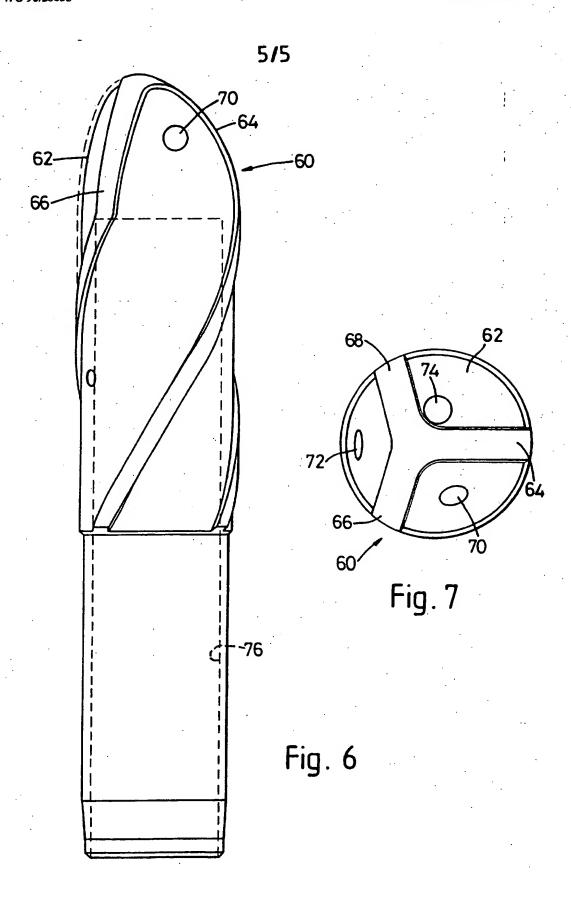


Fig. 5

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INTERNATIONAL SEARCH REPORT

Inter nal Application No PCT/GB 96/00556

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IPC 6 E21B17/14 E21B17/10 According to International Patent Classification (IPC) or to both national classification and IPC B. FIELDS SEARCHED Minimum documentation searched (classification system followed by classification symbols) IPC 6 E21B Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Electronic data base consulted during the international search (name of data base and, where practical, search terms used) C. DOCUMENTS CONSIDERED TO BE RELEVANT Relevant to claim No. Citation of document, with indication, where appropriate, of the relevant passages US,A,2 334 788 (O'LEARY) 23 November 1943 1,15,22 2,13, see page 1, left-hand column, line 32 -16-18, line 42; figures 20,21,23 see page 2, right-hand column, line 74 page 3, left-hand column, line 34 CA,A,1 222 448 (BRALORNE RESOURCES LTD) 2 June 1987 see claim 1; figures GB,A,2 170 528 (SEABOURN) 6 August 1986 13 see abstract; figures 16-18. US,A,5 289 889 (GEARHART) 1 March 1994 20,21 see abstract; figures -/--Patent family members are listed in annex. Further documents are listed in the continuation of box C. "I" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the Special categories of cited documents: A* document defining the general state of the art which is not considered to be of particular relevance "E" earlier document but published on or after the international "X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to filing date involve an inventive step when the document is taken alone "L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified) document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled "O" document referring to an oral disclosure, use, exhibition or *P* document published prior to the international filing date but later than the priority date claimed "&" document member of the same patent family Date of mailing of the international search report Date of the actual completion of the international search 1 5. 07. 96 2 July 1996 Authorized officer Name and mailing address of the ISA European Patent Office, P.B. 5818 Patentiaan 2

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